TDD #F-06-8704-40

≎EPA	SITE INSPECTION RE			VI	LAD981910656
ion on this form to develop file. Be sure to include al	i: Complete Sections I and III through a Testarive Disposition (Section II), II appropriate Supplemental Reports in ing System; Hezardous Waste Enforcer	File this f	form in its entirety is	forms to:	U.S. Environmental Pro-
	I. SITE IDEN	TIFICATIO	ON		
SITE NAME	LLO	BASTREET	North of TA AW	, 390 and	0.3 mi. West
Amoco #1 Prot	LCO	of Hwy.	27		
		LA LA	70645	Came:	NYY NAME
Hackberry	ATION	LA	70043	Came	OII
I. NAME	1104			1 2. TEL	EPHONE NUMBER
Hackberry Product	Ion Company			(318)	896-7393
3. STREET	14. CITY			D. STA	
P 0 Roy 91808	Lafayette			LA	70502
. REALTY OWNER INFORM	Lafayette			-	
I. NAME				2. TEL	EPHONE NUMBER
Cheyron, U.S.A., Ind	and Others				269-8715
				4.374	
Lafayette				LA	70505
	e site is a petroleum production	Tacility	with 18 storage	canks,	
3 surface impoundmen	nts for estuary discharge.				SUPERFUND
, the man was a second	2. STATE 3. COUNTY	4. MUNICIP	AL X S. PRIV		FILE
U I. PEDEMAL U	Z. STATE	4. MUNICIP	AL AS. PHI	VAIL	
	II. TENTATIVE DISPOSITIO	N (complet	a this section last		JUL 1 7 1992
. ESTIMATE DATE OF TEN					
DISFOSITION (mo., der, &		2. MEDIUM		ראז	HENDREANIZEL
. PREPARER INFORMATIO	N O		Contract of the last of the la	-	
1. NAME CHEEK	Kebinson	2. TELEP	-	3. DA	TE (mo., day, 4.71.)
Jeff Robinson		(214) 74	44-1641	May	27, 1986 17
	III. INSPECTIO	N INFORM	ATION		
A. PRINCIPAL INSPECTOR	NFORMATION				
I. NAME		2. TITLE			
Jeff Robinson		FIT -	- ICF Staff Geol		LEPHONE NO. (eres code &
3. ORGANIZATION) 744-1641
	9 Main St., Suite 900, Dallas, 1	1X /5201		(214) /44-1041
B. INSPECTION PARTICIPA					
1. NAME	ICF Technology, 1509 Ma	MIZATION	E SUITE ONL	-	3. TELEPHONE NO.
	Dallas, TX 75201	in Street	L, 301te 900	1214) 1641
Steve Cowan	Dallas, IX 75201			1224	7 1071
				-	
C. SITE REPRESENTATIVE	S INTERVIEWED (corporate officials, work	tere, realden	(e)		
1. NAME	2. TITLES TELEPHONE NO			3. ADDRE	55
			ackberry Product		
Tom Moore	Field Foreman (318) 896		afayette, LA 70		
	E.S.F. Coordinator	C	hevron U.S.A., I		Box 51743
Ken Rueh	(318) 269-8724		afayette, LA 70		
	Compliance Specialist		hevron U.S.A., i		Box 51743
Tom Cloninger	(318) 269-8715	L	afayette, LA 70	505	
EPA Form T2070-3 (10-79)	PAG	F 1 OF 10		-	Continue On

PB4 7-287

	10.11	CTION INFO	RMATION (ontinued)		-
GENERATOR INFORMATIO						-
1. NAME	2. TELEPHONE NO	1.	J. ADD	RESS	4. WASTE TY	PE GENERATE
Hackberry Production		P.O. Box 81				
co.	(318) 893-7393	Lafayette,	LA 70502		Petroleum	& Salt Water
. TRANSPORTER/HAULER	INFORMATION					
1. NAME	2. TELEPHONE NO		3. ADD	RESS	4. WASTE TYP	ETRANSPORT
W.4.						
N/A -						
		_				
WASTE IS PROCESSED	ON SITE AND ALSO SE	IPPED TO OTHER	SITES IDEN	TIEV OFF-SITE	ACILITIES USED FOR	DISPOSAL.
1. NAME	2. TELEPHONE NO		31123,1021	3. ADDR		
N/A						
			-			
-				-		
G. DATE OF INSPECTION	H. TIME OF INSPEC	TION I. ACCESS G	AINED BY (redentiels must be	shown in all cases;	
(mo., day, & yr.) May 14, 1987	0935 to 1015 hr			2. WARR		
J. WEATHER (describe)						
Weather was part1	y cloudy with no	rind and about 8	5° F.			
		IV. SAMPLING		ON		
A. Mark 'X' for the types of			have been	sent e.g., region	al lab, other EPA lab	, contractor,
etc. and estimate when t	he results will be av	ailable.	-			
						4 DATE
1. SAMPLE TYPE	2. SAMPLE TAKEN		3. SAMP	LE SENT TO	10-14-	A. DATE
	2. SAMPLE TAKEN (mark'X')		3. SAMP	LE SENT TO		
1. SAMPLE TYPE	2. SAMPLE TAKEN (mark 'X')		3. SAMP	LE SENT TO:	to	
a. GROUNDWATER	2. SAMPLE TAKEN (mark'X')		3. SAMP		tn	
	2. SAMPLE TAKEN (mark 'X')		3. SAMP		19	
a. GROUNDWATER	2. SAMPLE TAKEN (mark 'X')		3. SAMP		12	A.DATE RESULTS AVAILABLE
a. GROUNDWATER b. SURFACE WATER	2. SAMPLE TAKEN (mark 'X')		3. SAMP		**	
a. GROUNDWATER b. SURFACE WATER	2. SAMPLE TAKEN (mark 'X')	-	3. SAMP		12	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR	2. SAMPLE TAKEN (mask*2*)		3. SAMP		fa .	
b. SURFACE WATER c. WASTE	2. SAMPLE TAKEN (meck'2)		3. SAMP		ra	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR c. RUNOPF	2. SAMPLE TAKEN (meck 'Z')		3. SAMP		to .	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR	2. SAMPLE TAKEN (merk'X')		3. SAMP		to	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR o. RUNOPF L SPILL	2. SAMPLE TAKEN (merk'X')		3. SAMP			
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR c. RUNOPF	2. SAMPLE TAKEN (mask*2)		3. SAMP			
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR o. RUNOPF L SPILL	2. SAMPLE TAKEN (mask*2)		3. SAMP			
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR d. RUNOFF f. SPILL g. SOIL b. VEGETATION	2. SAMPLE TAKEN (mech'2')		3. SAMP		***	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR e. RUNOFF f. SPILL g. SOIL	TAKEN (merk 'X')	No samples w			ro	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR e. RUNOFF L SPILL g. SOIL b. VEGETATION 1. OTHER(specify)	TAKEN (merk 'X')	No samples w	ere taken.		ro	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR d. RUNOFF f. SPILL g. SOIL b. VEGETATION	TAKEN (merk 'X') X 'AKEN (o.g., cedioactiv	No samples wity, employing, PM.	ere taken.		2. RESULTS	
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR e. RUNOFF L SPILL g. SOIL b. VEGETATION I. OTHER(specify) S. FIELD MEASUREMENTS T I. TYPE	TAKEN (merk 'X') X 'AKEN (e.g., redioactiv	ity, explosivity, PH.	ere taken.			
A. GROUNDWATER D. SURFACE WATER C. WASTE G. AIR G. RUNOPF L. SPILL G. SOIL D. VEGETATION I. OTHER (specify) E. FIELD MEASUREMENTS T 1. TYPE	TAKEN (merk 'X') X 'AKEN (o.g., cedioactiv	ity, explosivity, PH.	ere taken.			
A. GROUNDWATER D. SURFACE WATER C. WASTE G. AIR G. RUNOPF L. SPILL G. SOIL D. VEGETATION I. OTHER (specify) E. FIELD MEASUREMENTS T 1. TYPE	TAKEN (merk 'X') X 'AKEN (e.g., redioactiv	ity, explosivity, PH.	ere taken.			
e. GROUNDWATER b. SURFACE WATER c. #ASTE d. AIR e. RUNOPF f. SPILL g. SOIL b. VEGETATION I. OTHER(opecity) S. FIELD MEASUREMENTS T I. TYPE	TAKEN (merk 'X') X 'AKEN (e.g., redioactiv	ity, explosivity, PH.	ere taken.			
A. GROUNDWATER D. SURFACE WATER C. WASTE G. AIR G. RUNOPF L. SPILL G. SOIL D. VEGETATION I. OTHER (specify) E. FIELD MEASUREMENTS T 1. TYPE	TAKEN (merk 'X') X 'AKEN (e.g., redioactiv	ity, explosivity, PH.	ere taken.			
a. GROUNDWATER b. SURFACE WATER c. WASTE d. AIR e. RUNOFF L SPILL g. SOIL b. VEGETATION I. OTHER(specify) S. FIELD MEASUREMENTS T I. TYPE	TAKEN (merk 'X') X 'AKEN (e.g., redioactiv	ity, explosivity, PH.	ere taken.			

		IV. SA	APLING INFOR	MA	TION (continued)		
. PHOTOS							
TYPE OF PHOTOS			2. PHOTOS 1		All the same of th		
X . GROUND _ b. AER	HAL		E.P.A.	Reg	ion VI (see attached)		
SITE MAPPED							
X YES. SPECIFY LOCATION	OF	MAPS U.S.	i.S. topograp	hic	map and site sketch atta	che	d.
COORDINATES							
1. LATITUDE (degminsec.)				1 *	LONG TUDE (degmin-sec.)		
29° 59' 48" N					93° 22' 27" W		
			V. SITE INFO	OR	MATION		
SITE STATUS		1-			_		
v 1. ACTIVE (Those inductrial of municipal sites which are being us for wasie treatment, storage, or di- on a continuing basis, even if infre- quently.)	ed spos	siles which n	IVE (Those o longer receive	1	3. OTHER (specify) Those sites that include such include such include such include such include such include such includes occurred.)	of	its like "midnight dumping" the site for waste disposal
. IS GENERATOR ON SITE?	_			_			
1. NO X 2. YES/AP	ecil	y generator's fou	-digit SIC Code)	01	1 production facilities d	lo r	ot have an SIC code.
. AREA OF SITE (In acres)		D. ARE THE	RE BUILDINGS	N	THE SITE!		
0.6		X 1. NO	2. YES!	spe	eityi		
		VI. CHAR	ACTERIZATIO	N	OF SITE ACTIVITY	-	
ndicate the major site activity(es)					pri	ite boxes.
A. TRANSPORTER	X.	B. ST	DRER	×	C. TREATER	Ä,	D. DISPOSER
1. RAIL	+	1. PILE		1×	1. FILTRATION	1^	1. LANDFILL
2. SHIP	+	2. SURFACE IM	POUNDMENT	+	2. INCINERATION	+	2. LANDFARM
3. BARGE	1	3. DRUMS		t	3. VOLUME REDUCTION	$^{+}$	3. OPEN DUMP
4. TRUCK	×	4. TANK, ABOV	E GROUND		4. RECYCLING/RECOVERY	×	4. SURFACE IMPOUNDMENT
S. PIPELINE	1	S. TANK, BELO	-	X	S. CHEM./PHYS./TREATMENT	+	S. MIDNIGHT DUMPING
S. OTHER(specify):	Т	. OTHER(spec	ty):	Т	S. BIOLOGICAL TREATMENT	T	S. INCINERATION
	Г			Г	7. MASTE OIL REPROCESSING	T	T. UNDERGROUND INJECTIO
	1				S. SOLVENT RECOVERY	T	8. OTHER (specify)
	-			-	B. OTHER(specify):	-	
E. SUPPLEMENTAL REPORTS: 11 which Supplemental Reports you	the	e filled out and a	any of the categ	orie f	s listed below, Supplemental Repo	orts	must be completed. Indicate
	2. 1	NCINERATION	3. LANDFI	LL	A SURFACE] :	DEEP WELL
X 1. STORAC.		ANDFARM	S. OPEN D	UM	P . TRANSPORTER	3	D. RECYCLOR/RECLAIMER
	7. 1					_	
- CHEM/BIO/	7. 1	VII.	WASTE RELAT		INFORMATION		
G. CHEM/BIO/ DIS. CHE				TEI			
G. CHEM/BIO/ DIS. CHE		VII.	3. SLUDGE	TEI	O INFORMATION 4. GAS		
G. CHEM/BIO/ DISCONDENT A. WASTE TYPE				TEI			
. WASTE TYPE I. LIQUID D. WASTE CHARACTERISTICS	2.1	IOLID	3. SLUDGE	E	4. GAS		
6. CHEM/BIO/ DE PHYS TREATMENT A. WASTE TYPE X. 1. LIQUID D. JASTE CHARACTERISTICS 1. CORROSIVE X	2.1		3. SLUDGE	E			
A. WASTE TYPE X 1. LIQUID D. JASTE CHARACTERISTICS 1. CORROSIVE X	2.1	GNITABLE REACTIVE	3. SLUDGE	E	4. GAS		

2 Fatter the second								N (conti					
a. SLUDGE	b. OIL	easur		VENT				MICALS	dicat	e, SOLIDS	s are pr	f. OTH	ER
MOUNT	AMOUNT	AM	OUNT		•		DUNT		-	HOUNT	- 1	MOUNT	
None	Unknown		None				None			None No P MEASU	1	Unknow	n
UNIT OF MEASURE	UNIT OF MEASURE	UN	HT OF	MEAS	RE	UNI	TOF	EASURE	1	NIT OF MEASU	46	UNIT OF WE	ASURE
, PAINT.	X 1, OILY	'A'	11 HAL	OGEN	. 750	H		5	-	FLYASH		1 5480	MATORY MACEUT.
12) METALS	210 THER(opecity	,	21 50	VENT	GANTE.		2 010	LING	1	2 ASRESTOS		21 HOSP	TAL
(3) PQTW		۲	3:01	ERISP	ecity	Ц	31 CAU	TICS		3 TAILINGS		SHADIO	ACTIVE
ALUMINUM							4 PES	101065	1	4 NG MASTE	_	IA MUNIC	
ISIOTHER(epocity)		1					. DYE	STINES	-	S SMLTG. WA		Salt Wat	
							6 6 4 4	NOE	_	6 OTHER (sp	city	Sait Mat	ar .
							71 PHE		-				
							-	OGENS	-				
						H	PCB	-	-				
								HER(spec	ity				
D. LIST SUBSTANCES	OF GREATEST CONC							in descen	ding	order of hazard)			_
1 SUBST	uce.	(1	FORM	")		merk	(X')			SNUMBER		MOUNT	6. UM17
1. SUBST			nerk 'X	')		merk b.	'X')		4. CA	S NUMBER	5. 4	MOUNT	6. UHIT
1. suest		. 50-	nerk 'X	')	. 1	merk b.	'X')		4. CA	S NUMBER		MOUNT	6. UNIT
		. 50-	nerk 'X	')	. 1	merk b.	'X')		4. CA	S NUMBER	Unk		6. UM1
Petroleum		. 50-	b. LiQ.	')	. 1	merk b.	'X')		4. CA	SNUMBER	Unk	nown	6. UM1
Petroleum		. 50-	b. LiQ.	')	. 1	merk b.	'X')		4. CA	S NUMBER	Unk	nown	c. umi
Petroleum		. 50-	b. LiQ.	')	. 1	merk b.	'X')		4. CA	SNUMBER	Unk	nown	6, UNIT
Petroleum		. 50-	b. LiQ.	')	. 1	merk b.	'X')		4. CA	SNUMBER	Unk	nown	6, UNIT
Petroleum		. 50-	b. LIQ.	C.VA-POR	A. HIGH	merk b. MED	c.	NONE	4. CA	SNUMBER	Unk	nown	6, URIT
Petroleum Salt Water	N HAZARD DESCRI	(as so-	b. Lio.	C.VA.POR	ZARD	DE:	SCRIP*	NONE			Unk	nown	
Petroleum Salt Water FIELD EVALUATIO hazard in the space X A. HUMAN HEAL Nearest res	N HAZARO DESCRI	PTIO	b. Lio. X X V N: Pl	C.VA.	AZARD	DE:	SCRIP	FION	that	the listed haz	Unk Unk	nown	

Continued From Page 4	VIII. HAZARD DESCRIPTION (continued)
B. NON-WORKER INJURY/EXPOSURE	The internet personn for (comment)
C. WORKER INJURY/EXPOSURE	
- 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12	
D. CONTAMINATION OF WATER SUPPLY	METS CHARLES THE STATE OF THE S
-	
E. CONTAMINATION OF FOOD CHAIN	
- Constant of the Constant of	
F. CONTAMINATION OF GROUND WATE	
G. CONTAMINATION OF SURFACE WAT	ER
Surface water may have a signi	ificantly higher concentration of sodium chloride since salt water is
freely released to the surface	from the oil and salt water separation process. The process uses a
tiered system of pits in which	h salt water settles and drains into the next lower pit. After reaching water is pumped freely onto the land surface into a salt flat that
	water bayou called Black Lake Bayou.
eventually drains into a sait	mater sujou sarred black bake sujou.
Form T2070-3 (10-79)	PAGE 5 OF 10 Continue On Re

Continued From Front	VIII. HAZARD DESCRIPTION (conti	nued)
X H. DAMAGE TO FLORA/FAUNA		
There is a significant flats. The damage is process.	t lack of vegetation in the drainage ways most likely due to the release of salt w	s that lead to the salt water disposal water from the oil and water separation
1. FISH KILL		
J. CONTAMINATION OF AIR		
K. NOTICEABLE ODORS		
L. CONTAMINATION OF SOIL		
M. PROPERTY DAMAGE		
EPA Form T2070-3 (10-79)	PAGE 5 OF 10	Continue On Page 7

intinued From Page 6	VIII. HAZARD DESCRIPTION (continued)	
N. FIRE OR EXPLOSION	Val. HAZARD DESCRIPTION (COMMISSES)	
0. SPILLS/LEAKING CONTAINERS/RUNO	F/STANDING LIQUID	
Standing liquid use observed at the		
spilled during oil transport proc	he site. The liquid was mixed with oil esses and piping around the storage tank	and salt water. Oil may be
joints. Salt water is released to	the surface periodically from oil and	s may also leak at the pipe
deliner delle mater 13 refeased to	the surface periodicarry from oil and	water separation processes.
P. SEWER, STORM DRAIN PROBLEMS		
P. SEWER, STORM DRAIN PROGLEMS		
Q. EROSION PROBLEMS		
R. INADEQUATE SECURITY		
The immediate facility is not fenc	ed. The field foreman is responsible for	or knowing who is on site
the facility is readily accessible	from Hwy. 27 but the gates are posted.	Cattle graze freely in
the area.		June 11 cell 11
S. INCOMPATIBLE WASTES		
Form T2070-3 (19-79)	PAGE 7 OF 10	Continue On Revers

The Amoco #1 site is an oil production facility in Hackberry, LA. The site is operated by the Sutton Joi Account which is also known as the Hackberry production company. The site consisted of 18 storage tanks, separators, and 3 estuary discharge ponds for oil and water. Tom Moore of Hackberry Production Company at Tom Cloninger along with Ken Rueh of Chevron U.S.A., accompanied Fil on site. The site had several fee name owners but Chevron U.S.A., Inc. was representing their interest. Upon entry on the site, cattle were found to be grazing inside the diking on green grass. Cattle crossing were obvious across the diking in some areas. The diking in the southwest corner of the facility was eroded and other breaches were found due to cattle crossing the diking. Orange pathways from the area of bad diking were eroded and due to salt water disposal onto the surface in this area there is no significant vegetation in the drainage pathway. Diking at the site had approximately 1 foot of freeboard and standing liquids that are most likely oil and salt water were found. Salt residue was found along the edges of the diking at the contact with the standing liquid. Salt residue was common throughout the site. (See Attachment A) IX. POPULATION DIRECTLY AFFECTED BY SITE IX. POPULAT	The Amoco #1 site is an oil production facility in Hackberry, LA. The site is operated by the Sutt The Amoco #1 site is an oil production facility in Hackberry, LA. The site is operated by the Sutt The Amoco #1 site is an oil production facility in Hackberry, LA. The site is operated by the Sutt The Amoco #1 site is an oil production company. The site consisted of 18 storage separators, and 3 estuary discharge ponds for oil and water. Tom Moore of Hackberry Production Com Tom Cloninger along with Ken Rueh of Chevron U.S.A. accompanied FIT on site. The site had several fee name owners but Chevron U.S.A. Inc. was representing their interest. Upon entry on the site, cattle were found to be grazing inside the diking on green grass. Cattle covere obvious across the diking in some areas. The diking in the southwest corner of the facility were deroded and other breaches were found due to cattle crossing the diking. Drainage pathways from the of bad diking were eroded and due to salt water disposal onto the surface in this area there is no significant vegetation in the drainage pathway. Diking at the site had approximately 1 foot of from and standing liquids that are most likely oil and salt water were found. Salt residue was found all the edges of the diking at the contact with the standing liquid. Salt residue was common throughout site. (See Attachment A) IX. POPULATION DIRECTLY AFFECTED BY SITE IX. POPULATION DIRECTLY AFFECTED BY SIT	VIII. HAZARD DESCRIPTIO	N /continued:		
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The Amoco #1 site is an oil production facility in Hackberry, LA. The site is operated by the Sutton Joi Account which is also known as the Hackberry production company. The site consisted of 18 storage tanks, separators, and 3 estuary discharge ponds for oil and water. Tom Moore of Hackberry Production Company at Tom Cloninger along with Ken Rueh of Chevron U.S.A. accompanied FIT on site. The site had several fee name owners but Chevron U.S.A., Inc. was representing their interest. Upon entry on the site, cattle were found to be grazing inside the diking on green grass. Cattle crossin were obvious across the diking in some areas. The diking in the southwest corner of the facility was eroded and other breaches were found due to cattle crossing the diking. Drainage pathways from the area of bad diking were eroded and due to salt water disposal onto the surface in this area there is no significant vegetation in the drainage pathway. Diking at the site had approximately 1 foot of freeboard and standing liquids that are most likely oil and salt water were found. Salt residue was found along the edges of the diking at the contact with the standing liquid. Salt residue was common throughout the site. (See Attachment A) IX. POPULATION DIRECTLY AFFECTED BY SITE A.LOCATION OF POPULATION B. APPROX. NO. OF PEOPLE OF APPROX. NO. OF PEOPLE OF BUILDINGS AFFECTED WITHIN OF BUILDINGS AFFECTED WI	The Amoco #1 site is an oil production facility in Hackberry, LA. The site is operated by the Sutt Account which is also known as the Hackberry production company. The site consisted of 18 storage separators, and 3 estuary discharge ponds for oil and water. Tom Moore of Hackberry Production Com Tom Cloninger along with Ken Rueh of Chevron U.S.A. accompanied FIT on site. The site had several fee name owners but Chevron U.S.A., Inc. was representing their interest. Upon entry on the site, cattle were found to be grazing inside the diking on green grass. Cattle were obvious across the diking in some areas. The diking in the southwest corner of the facility were deed and other breaches were found due to cattle crossing the diking. Drainage pathways from the of bad diking were eroded and due to salt water disposal onto the surface in this area there is no significant vegetation in the drainage pathway. Diking at the site had approximately 1 foot of free and standing liquids that are most likely oil and salt water were found. Salt residue was found all the edges of the diking at the contact with the standing liquid. Salt residue was common throughout site. (See Attachment A) IX. POPULATION DIRECTLY AFFECTED BY SITE IX. DAMPRON. N	Namatina			
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			X. WATER AND HYDROLOGICAL	DATA . antin	ued)		
LIST ALL DE	INKING MA	TER #6	LLS WITHIN A I A MILE PACIUS OF SITE				
-	/ specify	e T -	prosimity to populate	on surldings;		MUN'TY	(mark 'X')
			No drinking water wells are know	n within &	mi. radius of site		
	1		1				
RECEIVING W	ATER						
Black	Lake Bayo	U 551FICA		the West Ha	<u>"</u>		
SCATION OF			XI. SOIL AND VEGITATIO	N DATA			
E. A REG	ULATED FL	.005W4			ZONE OR SOLE SOURCE	E AQUIFE	7
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Mark 'X' to inc	dicate the t		XII. TYPE OF GEOLOGICAL MATE	RIAL OBSER	VED	parts.	2
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		XIV. PERMIT IN	FORMATION	-	-	-	-	
ist all applicable permits he	eld by the site and	provide the related i					-	
			D. DATE	E. EXPIRATION	F. IN COMPLIANCE			
A. PERMIT TYPE	B. ISSUING AGENCY	C. PERMIT NUMBER	(mo.,day,&yr.)	(mo.,day.4yr.)	YES	NO.	3. UN-	
Unknown								
			-		-		-	
			-					
		. •						
X NONE YES (summ	AV. PAST	REGULATORY OR	ENFORCEMENT AC	TIONS				
				-				
NOTE: Based on the info	ormation in Section	ons III through XV.	fill out the Tenta	tive Disposition	Section	II) info	mation	

ATTACHMENT A

POTENTIAL HAZARDOUS WASTE SITE SITE INSPECTION REPORT SUPPLEMENT SHEET

Instruction - This sheet is provided to give additional information in explanation of a question on the form T2070-3.

Corresponding number on form

Additional Remark and/or Explanation

VIII U.

The Amoco #1 site also has an estuary discharge system. Mr. Tom Moore of the Hackberry Production Company said that the Department of Natural Resources Office of Conservation had recommended the system that is in place. The system processes the salt water pumped out of the subsurface for eventual disposal. The process at this site consists of three pits which the water moves through until the salt water can finally be disposed of in salt water flats that eventually drain into the Black Lake Bayou, which is a salt water bayou below the Intracoastal Waterway. The first pit receives salt water and residual oil from the separation process. In this pit the salt water separates from the majority of the oil and settles to the bottom where it then drains into a lower second pit. In the second pit any remaining oil is separated from the salt water which flows into a lower and larger third pit. The third pit contains all salt water that is then pumped into the salt water flats where no vegetation grows. The freeboard on these pits is about one foot and oil that is left over in the first two pits is pumped out every three or four months by a vacuum company for transport to a refinery.

The tanks and gunbarrel separators were in generally good condition at the site. Some leakage of oil and salt water may take place from the piping of the facility. The diking around the tank battery and estuary discharge ponds could be improved to insure the containment of any leakage of oil or salt water. Depending on state or EPA regulations that deal with oil production facilities, a liner should most likely be placed in the estuary discharge ponds. The primary problem in the area seems to be salt water discharged onto the surface. This has been a common practice for over 50 years and is the probable cause for the lack of vegetation in the drainage ways. Although the salt water does flow into a salt water bayou, a closed salt water injection system is an alternative solution.

Mr. Tom Moore of the Hackberry Production Company said that money is tight in their operation and that they fix problems as inexpensively as possible. He also said that people from the Department of Natural Resources Office of Conservation make inspections of their operations and make recommendations.

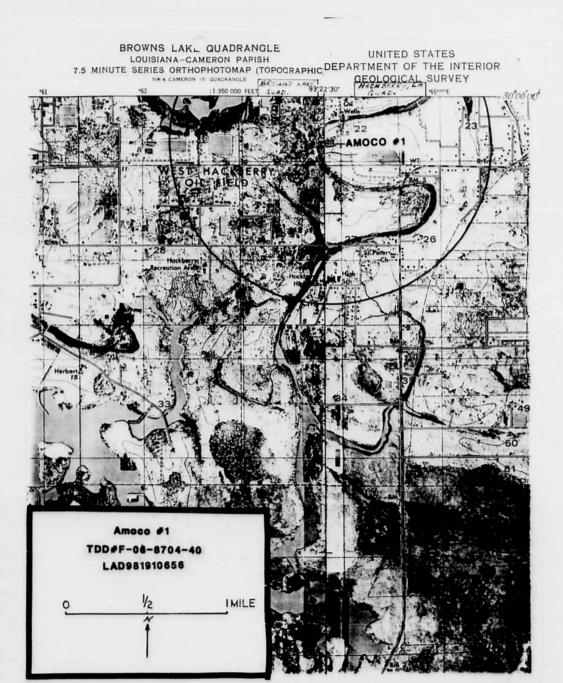
The Chicot aquifer is the primary aquifer used in the area. The Chicot aquifer is a quatenary aquifer that supplies Southwestern Louisiana with most of its water from '200 foot,' '500 foot,' and '700 foot' sands. The '500 foot' sands supply water to Hackberry, LA, which also supplies Holly Beach, LA with water. The sodium chloride content in the Chicot aquifer around the Hackberry area is relatively low, but closer to the coast the water is unpotable.

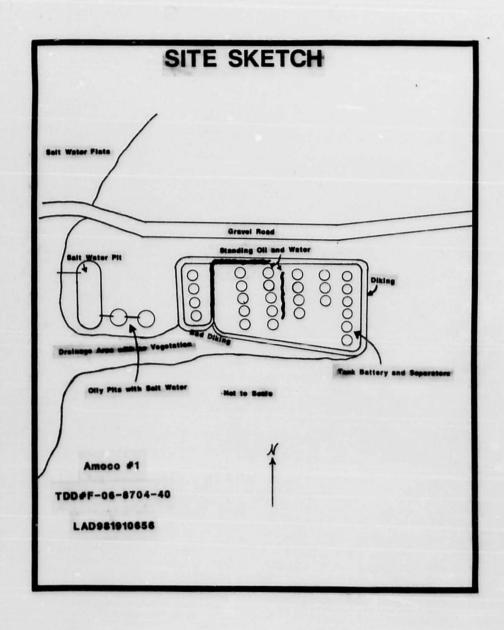
Based on the FII inspection on May 14, 1987 no further FII action is needed; however, diking at the facility may be inadequate, and the estuary discharge system of salt water brines may also be inadequate since salt water is freely released onto the

ground surface in the final stages of the process.

STORAGE FACILITIES	SITE INSPECTION REPORT	INSTRUCTION Answer and Explain as Necessary.
TORAGE AREA HAS CONTINUOUS IMPERVIOUS	US BASE	
. ves No		
TORAGE AREA HAS A CONFINEMENT STRUC	TURE	
7 YES - NO	", document where and how much ninell is overiles	and as leading term and an arrangement
N ves No Diking has eroded in the southwest c also eroded. Some leakage of oil an	corner of the facility. Diking in other ad salt water has taken place (photos 1	areas of the facility have through 7).
STIMATE TYPE AND NUMBER OF BARRELS!	CONTAINERS	
18 oil storage tanks.		
GLASS OR PLASTIC STORAGE CONTAINERS U	ISED	
□ v ES		
STIMATE NUMBER AND CAPACITY OF STOR		
18 oil storage tanks with a capacity	y of approximately 8,000 gallons each.	
OTE LABELING ON CONTAINERS		
There are no containers with labeling	ng since they are oil storage_tanks.	
EVIDENCE OF LEAKAGE CORROSION OR BUI	LIGHE OF BARRELS/CONTAINERS/STORAGE TA	ANKS //P'Yee", document evidence. Dec
	APHS)	
TES ENO		
	-	
DIRECT VENTING OF STORAGE TANKS		
- YES X NO	STANCES (!! "Yoo", document evidence. Describ	a leastles and identity of hara-tone
weere. Take PHOTOGRAPHS.)	o I miles (11) secretarit salatage. "Descrie	
□ ves 🔯 но		
INCOMPATIBLE SUBSTANCES STORED IN C.	LOSE PROXIMITY (II "Yes", document evidence.	Describe location and identity of
TES NO		
L ADEQUATE CONTAINER WASHING AND REU	JSE PRACTICES	
₩ YES		

	NTS SITE INSPECTION REPORT lemental Report)	INSTRUCTION Answer and Explain as Necessary.
I. TYPE OF IMPOUNDMENT		
Oil and salt water brine drainage or	settling pits.	
. STABILITY/CONDITION OF EMBANKMENTS		
Fair		
EVIDENCE OF SITE INSTABILITY (Erosion, Se		
. EVIDENCE OF DISPOSAL OF IGNITABLE OR R	REACTIVE WASTE	
X ves No Petroleum		
S. ONLY COMPATIBLE WASTES ARE STORED OF	DISPOSED OF IN THE IMPOUNDMENT	
S. RECORDS CHECKED FOR CONTENTS AND LO	CATION OF EACH SURFACE IMPOUNDMENT	
☐ YES 🛣 HO		
7. IMPOUNDMENT HAS LINER SYSTEM	7a. INTEGRITY OF LINER S	YSTEM CHECKED
TES ENO	TYES X NO	
Th. FINDINGS		
No liner was observed.		
S. SOIL STRUCTURE AND SUBSTRUCTURE		
Structureless silty to sandy clay lo	ām.	
. MONITORING WELLS		//
TYES AND		
10. LENGTH, WIDTH, AND DEPTH	A STATE OF THE STA	
LENGTH 12 ft. WIDTH 12 ft	DEPTH 2 ft.	
11. CALCULATED YOLUMETRIC CAPACITY (Est.) 288 ft or 2,154 gallons		
12. PERCENT OF CAPACITY REMAINING (Est.) 72 ft or 539 gallons = 25%		
13. ESTIMATE FREEBOARD		
1.0 ft.		
14. SOLIDS DEPOSITION		
TYES INO		
TS. DREDGING DISPOSAL METHOD		
No method is used.		
pit to another until the salt water	ered system where the salt water settles can finally be disposed of in the salt wa y Oil Field and it is reported to be appro- ce of Conservation.	ter flats. This is a





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OMMENTS:					



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